

## ATTACHMENT 1 TGLO Report

Total Pages: 11

Investigation No. 1430222 Incident Nos. 262833 and 262954

RN100218973 Formosa Point Comfort Plant

CN600130017 Formosa Plastics Corporation, Texas

# Refer to the CONFIDENTIAL FILE

for the original
TGLO Report
submitted during the
course of
Investigation No.
1430222.



## Texas General Land Office Oil Spill Prevention & Response Program Incident Report For Spill Number



2017-2021

| NRC Number:  | 1183617                                    |  | FPN Number: '  |                                    |
|--|--|--|--|------------------------------------|
| Lesponsible Parly:   | Unknown                                    |  | Responsible Pa   | arty Type:                         |
| Disposition  |  |  |  |                                    |
| Disposition Type:  | Non-JD by GL                               | O Region   | Reasons for Non-Jurisdiction   | Non-oil spill                      |
|  | 4  |  | Non Judedictional Agency:  | TCEQ                               |
| Clean-up Data:   |  |  | Name of Representative:  | Thomas Hanay                       |
|  |  |  | Agency Contact Date & Time:  | 7/8/2017 G:40 PM                   |
|  |  |  |  |                                    |
| Description of   | Incident                                   |  | M 4502 In Leilla/Paint Comfort Scene Investinate                             | ed by GLO. Determined to be a non- |
| Description of<br>Black oil reported in<br>petroleum product.                                | Incident<br>Keller Creek o<br>TCEQ Haney r | n John F. I  | M. 1593 In Loilta/Point Comfort. Scene investigate                           | ed by GLO. Determined to be a non- |
| Elack oil reported in<br>petroleum product.  | n Keller Creek o<br>TCEQ Hanay r           | on Joseph | M. 1593 In Lailta/Point Comfort. Scane investigate                           | ed by GLO. Determined to be a non- |
| Description of Black oil reported in petroleum product.  Incident Inform Was an on-site inve | Keller Creek o<br>TCEQ Hanay r             |  | M. 1593 In Lollta/Point Comfort. Scene Investigate  Primary Response Officer | ed by GLO. Determined to be a non- |
| Black oil reported in<br>petroleum product.<br>Incident Inform<br>Was an on-site inve        | Keller Creek of TCEQ Haney restriction     |  |  |                                    |
| Black oil reported in petroleum product.   | Keller Creek of TCEQ Haney ration          | uted? Yes  | Primary Response Officer   |                                    |



## Texas General Land Office Oil Spill Prevention & Response Program Incident Report For Spill Number



2017-2021

| Location  |
|---|
| Region 5 Zone 3 County Jackson Water Body Kaller Creak            |
| Source Latitude 0 0 0 Source Longitude 0 0 0                      |
| Splil Latilude Splil Longitude Splil Longitude                    |
| Description of location   |
| Cause Determination   |
| Primary General Cause Primary Specific Cause .                    |
| Contributing General Cause Contributing Specific Cause            |
| Spill Source  |
| Source Dala Type . Name   |
| Certificate or Official Number Operation ongoing at time of splil |
| Entity to recieve correspondence                                  |
| Company Name  |
| Contact Name  |
| Addross   |
| City/State/Zip  |
| Contact Email   |
| Phone Number Fax Number   |



## Texas General Land Office Oil Spill Prevention & Response Program Incident Report For Spill Number



2017-2021

| lotification Type                          | Agency Name                             | Date/Time   | Agency Representativ                         | e                      |
|--|---|---|--|------------------------|
| lotified                                   | TOEQ                                    | 7/8/2017 6:40 PM                                  | Thomas Haney                                 | j                      |
| n-scene                                    | usce                                    | 7/8/2017 6:20 PM                                  | Mat Woods                                    |                        |
| Samples                                    |   |   |  |                        |
| Vere Samples Taken'                        | ? * * *'                                | Sample Results                                    |  |                        |
|  |   |   |  |                        |
| Personnel                                  | *************************************** |   | e e aunuec                                   | a magazinin hadda — "h |
| Personnel                                  | Date/∏i                                 | mie Arrived Date/Time D                           | Departed Total                               | Time.                  |
| Personnel<br>Personnel Name<br>Moon, Rusty | Dateл1<br>7/8/201                       | mie Arrived Date/Time D<br>7 6:10 PM 7/8/2017 7:1 | Departed Total<br>10 PM 01:00:               | Time<br>00             |
| Personnel Name                             | [7/8/201                                | 7 6:10 PM 7/8/2017 7:1                            | 10 PM 1013003                                | 00                     |
| Personnel Name                             | [7/8/201                                | 7 6:10 PM 7/8/2017 7:1                            | Departed Total 10 PM 01:00: TGLO.Number Date | 00                     |

17-2021 NOT: VIA CHEROTAL MESNIER, OFFRET VLT TRI US C. C. ARRIVAZ, TRK50114907 1.120 USC Cy BN SCIENTE FOLLOWED RANCH ROAD TO WATER CRUSSING, TOOK PHOTOS.

1830 AFIBERGLASS ROD TO DIP INTO WATTER AND AN ASSERTAN PADWAS USTED TO WISTE OFF ROD, SUBSTANCE DN ROD INBSTANCE HAD A GRITTI CHACKY LOOK TO IT, SURSTANCE WAS NOT OIL BECAUSE ALBORBENT PAD DID NOT ABSORB IT. 18 40 DETERMENTO NOT TO BE GLO JURIS DICITOR CONTACTED THOMAS HANKY OF TCTQ, ALSO FEXWARDED PICTURIES TO THOMANS HANRY. 1910 DEPART SCENE



Attachment 1 Inv. No. 1430222 Page \_\_\_\_ of \_\_il\_



Attachment 1 Inv. No. 1430222 Page \_B\_ of \_\\_



Attachment 1 Inv. No. 1430222 Page 4 of 1



Attachment 1 Inv. No. 1430222 Page <u>10</u> of <u>11</u>



#### ATTACHMENT 2 Laboratory Analysis Request Nos. 1707008 & 1707009

Total Pages: 9

Investigation No. 1430222 Incident Nos. 262833 and 262954

RN100218973 Formosa Point Comfort Plant

CN600130017 Formosa Plastics Corporation, Texas

#### Texas Commission on Environmental Quality

Laboratory and Quality Assurance Section P.O. Box 13087, MC-165 Austin, Texas 78711-3087 (512) 239-1716

#### Laboratory Analysis Results Request Number: 1707008

Request Lead:Frank Martinez

AP008MIC

Region: T14

Date Received: 7/18/2017

| Facility(ies) Sampled   | Cit     | У   | County         | Facility Type   |
|---|---------|---|----------------|---|
| Formosa Point Comfort Plant   | Po      | int Comfort   | Calhoun        | Manufacturing   |
| Sample(s) Received  |         |   |                |   |
| Field ID Number: A<br>Sampling Site: Complainant's Property<br>Comments: Tape lift from a walking stic  |         | ple Number: 1707008<br>Date & Time Samp<br>umple of soot in Cox C | oled: 07/14/17 | npled by: Susan Hoelscher<br>10:34:00 Valid Sample: Ye<br>bsorbant pad. |
| Field ID Number: B<br>Sampling Site: Complainant's Property<br>Comments: Tape lift from soot on an abs  |         | ple Number: 1707008<br>Date & Time Samp                           |                | npled by: Susan Hoelscher<br>10:36:00 Valid Sample: Ye                  |
| Field ID Number: C<br>Sampling Site: Complainant's Property<br>Comments: Tape lift from a rock in Cox ( |         | ole Number: 1707008-<br>Date & Time Samp<br>d been located. (1)   |                | npled by: Susan Hoelscher<br>10:53:00 Valid Sample: Ye                  |
| Field ID Number: D<br>Sampling Site: Complainant's Property<br>Comments: Tape lift from a rock in Cox ( |         | le Number: 1707008-<br>Date & Time Samp<br>thad been located. (2) | led: 07/14/17  | npled by: Susan Hoeischer<br>10:55:00 Valid Sample: Ye                  |
| rield ID Number: E<br>Sampling Site: Complainant's Property<br>Comments: Tape lift from a wooden railro |         | le Number: 1707008-<br>Date & Time Sampi<br>where the soot had be | led: 07/14/17  | ipled by: Susan Hoelscher<br>10:56:00 Valid Sample: Yes                 |
| ield ID Number: F<br>ampling Site: Complainant's Property<br>comments: Leaf taken from a Hackberry (    | (A) (A) | le Number: 170.7008-(<br>Date & Time Samplest) Cox Creek where t  | ed: 07/14/17   | pled by: Susan Hoelscher<br>I 1:16:00 Valid Sample: Yes<br>en located.  |
| ield ID Number: G<br>ampling Site: Complainant's Property<br>omments: Tape lift taken fróm a wooden     | S 18    | e Number: 1707008-0<br>Date & Time Sampl<br>np house (west of Co  | ed: 07/14/17   | pled by: Susan Hoelscher<br>I 1:33:00 Valid Sample: Yes                 |
| equested Laboratory Procedure(s):   |         |   |                |   |

Sample Characterization using Scanning Electron Microscope with an Energy Dispersive X-Ray Microanalysis Spectrometer

#### Texas Commission on Environmental Quality

Laboratory and Quality Assurance Section P.O. Box 13087, MC-165 Austin, Texas 78711-3087 (512) 239-1716

#### Laboratory Analysis Results Request Number: 1707008

Please note that this analytical technique is not capable of measuring all compounds which might have adverse health effects. For questions on the analytical procedures please contact the laboratory manager at (512) 239-1716. For an update on the health effects evaluation of these data, please contact the Toxicology Division at (512) 239-1795.

Laboratory Manager:

Date: 7/21/17
Date: 7/25/17

#### Laboratory Analysis Results

Request Number: 1707008

Analysis Code: AP007MIC & AP008MIC

Sample Number: 1707008-001

Analysis began: 7/19/2017

Analyst: Jeffrey Ketteman

SOP: AP007MIC Analysis completed: 7/21/2017

Sample A was heavily loaded. The sample contained between 41 and 50% soot. The soot was black and was clumped and matted to finely divided. The sample also contained between 41 and 50% common clays and minerals and between 5 and 20% plant material. Other particles present in quantities less than 5% included fungal spores, plant fibers, and pollen.

Sample Number: 1707008-001

Analysis began: 7/20/2017

Analyst: Jeffrey Ketteman

SOP: AP008MIC

Analysis completed: 7/21/2017

Energy dispersive spectroscopy (EDS) analysis of a soot particle showed elements carbon, oxygen, magnesium, aluminum, silicon, potassium, calcium, and iron. The primary peaks in the x-ray spectrum were carbon, oxygen, aluminum, and silicon.

EDS analysis of a second soot particle showed elements carbon, oxygen, magnesium, aluminum, silicon, potassium, calcium, and iron. The primary peaks in the x-ray spectrum were carbon, aluminum, and silicon.

EDS analysis of several particles confirmed the presence of common clays and minerals such as quartz and dolomite.

Sample Number: 1707008-002

Analysis began: 7/19/2017

Analyst: Jeffrey Ketteman

SOP: AP007MIC Analysis completed: 7/21/2017

Sample B was moderately loaded. The sample contained between 5 and 20% soot. The soot was black and was clumped and matted to finely divided. Common clays and minerals accounted for over 80% of the particle coverage. Other particles present in quantities less than 5% included fungal spores, plant trichomes, and pollen.

Sample Number: 1707008-002

Analysis began: 7/20/2017

Analyst: Jeffrey Ketteman

SOP: AP008MIC Analysis completed: 7/21/2017

EDS analysis of a soot particle showed elements carbon, oxygen, sodium, magnesium, aluminum, silicon, chlorine, potassium, calcium, and iron. The primary peaks in the x-ray spectrum were carbon, oxygen, aluminum, silicon, and calcium.

EDS analysis of a second soot particle showed elements carbon, oxygen, sodium, magnesium, aluminum, silicon, chlorine, potassium, calcium, and iron. The primary peaks in the x-ray spectrum were oxygen, aluminum, silicon, and calcium.

EDS analysis of several particles confirmed the presence of common clays and minerals such as limestone.

FCEQ laboratory customer support may be reached at Frank. Martinez@tceq.texas.gov

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> Attachment 2 Inv. No. 1430222 Page \_≤\_ of \_

#### Laboratory Analysis Results Request Number: 1707008

Analysis Code: AP007MIC & AP008MIC

Sample Number: 1707008-003

Analysis began: 7/19/2017

Analyst: Jeffrey Ketteman

SOP: AP007MIC Analysis completed: 7/21/2017

Sample C was lightly loaded. The sample contained between 61 and 70% common clays and

minerals and between 21 and 30% plant material.

Sample Number: 1707008-003

Analysis began: 7/20/2017

Analyst: Jeffrey Ketteman

SOP: AP008MIC Analysis completed: 7/21/2017

No analysis performed because there was no soot present in sample.

Sample Number: 1707008-004

Analysis began: 7/19/2017

Analyst: Jeffrey Ketteman

SOP: AP007MIC Analysis completed: 7/21/2017

Sample D was moderately loaded. Common clays and minerals accounted for over 80% of the particle coverage. The sample contained between 5 and 20% plant material.

Sample Number: 1707008-004

Analysis began: 7/20/2017

Analyst: Jeffrey Ketteman

SOP: AP008MIC Analysis completed: 7/21/2017

No analysis performed because there was no soot present in sample.

Sample Number: 1707008-005

Analysis began: 7/19/2017

Analyst: Jeffrey Ketteman

SOP: AP007MIC Analysis completed: 7/21/2017

Sample E was moderately loaded. The sample contained between 21 and 30% common clays and minerals, between 5 and 20% plant fibers, and between 61 and 70% plant material. Other particles present in quantities less than 5% included fungal spores and metal particles.

Sample Number: 1707008-005

Analysis began: 7/20/2017

Analyst: Jeffrey Ketteman

SOP: AP008MIC Analysis completed: 7/21/2017

No analysis performed because there was no soot present in sample.

Sample Number: 1707008-006

Analysis began: 7/19/2017

Analyst: Jeffrey Ketteman

SOP: AP007MIC Analysis completed: 7/21/2017

Sample F was a bulk sample. Plant material accounted for over 80% of the particle coverage. Other particles present in quantities less than 5% included fungal spores.

Sample Number: 1707008-006

Analysis began: 7/20/2017

Analyst: Jeffrey Ketteman

SOP: AP008MIC Analysis completed: 7/21/2017

No analysis performed because there was no soot present in sample.

TCEQ laboratory customer support may be reached at Frank. Martinez@tceq.texas.gov

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Attachment 2 Inv. No. 1430222

#### Laboratory Analysis Results

Request Number: 1707008

#### Analysis Code: AP007MIC & AP008MIC

Sample Number: 1707008-007

Analysis began: 7/19/2017

Analyst: Jeffrey Ketteman

SOP: AP007MIC Analysis completed: 7/21/2017

Sample G was lightly loaded. Plant fibers accounted for over 80% of the particle coverage. The sample contained between 5 and 20% fungal spores. Other particles present in quantities less than 5% included common clays and minerals and plant material.

Sample Number: 1707008-007

Analysis began: 7/20/2017

Analyst: Jeffrey Ketteman

SOP: AP008MIC Analysis completed: 7/21/2017

No analysis performed because there was no soot present in sample.

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#### Laboratory Analysis Results Request Number: 1707008

Analysis Code: AP008MIC

#### Qualifier Notes:

ND - not detected

NQ - concentration can not be quantified due to possible interferences or coelutions.

SDL - Sample Detection Limit (Limit of Detection adjusted for dilutions).

SQL - Sample Quantitation Limit (Limit of Quantitation adjusted for dilution).

J - Reported concentration is below SDL.

L - Reported concentration is at or above the SDL and is below the lower limit of quantitation. E - Reported concentration exceeds the upper limit of instrument calibration.

M - Result modified from previous result.

T- Data was not confirmed by a confirmational analysis. Compound and/or results is tentatively identified.

F - Established acceptance criteria was not met due to factors outside the laboratory's control.

H - Not all associated hold time specifications were met. Data may be biased.

C - Sample received with a missing or broken custody seal.

R - Sample received with a missing or incomplete chain of custody.

I - Sample received without a legible unique identifier.

G - Sample received in an improper container.

U - Sample received with insufficient sample volume.

W - Sample recevied with insufficient preservation.

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#### Texas Commission on Environmental Quality

Laboratory and Quality Assurance Section P.O. Box 13087, MC-165 Austin, Texas 78711-3087 (512) 239-1716

#### Laboratory Analysis Results Request Number: 1707009

Request Lead:Frank Martinez

Region: T14

Date Received: 7/18/2017

|   | City   | <u> </u>   | County  | Facility Type  |
|---|--|--|---|--|
| Formosa Point Comfort Plant   | Poi  | nt Comfort   | Calhoun   | Manufacturing  |
| Sample(s) Received  |  |  |   | -1   |
| Field ID Number: H Sampling Site: Complainant's Property Comments: Leaf taken from a Pecan tree   |  | le Number: 17070(<br>Date & Time Sar<br>Cox Creek where th |   | npled by: Susan Hoelscher<br>11:43:00 Valid Sample: Yocated.       |
| Field ID Number: I<br>Sampling Site: Complainant's Property<br>Comments: Tape lift from the gut of a de   | Laboratory Sampl   | e Number: 170700   | 9-002 Sar   | npled by: Susan Hoelscher<br>17:10:00 Valid Sample: Y              |
| Field ID Number: J<br>Sampling Site: Complainant's Property<br>Comments: Tape lift from the gut of a de   | Laboratory Sample  | Number: 170700   | 9-003 Sam   | npled by: Susan Hoelscher<br>17:11:00 Valid Sample: Y              |
| Field ID Number: K<br>Sampling Site: Complainant's Property<br>Comments: Tape lift from the gut of a de   | Laboratory Sample  | Number: 1707009  | 9-004 Sam   | pled by: Susan Hoelscher<br>17:14:00 Valid Sample: Yo              |
| Requested Laboratory Procedure(s)   |  |  |   |  |
|   | •  |  |   |  |
| Analysis: AP007MIC  |  |  |   |  |
| Analysis: AP007MIC Environmental Sample Characterization us   |  | icroscopy  | -   |  |
| Analysis: AP007MIC Environmental Sample Characterization us Analysis: AP008MIC  | ing Polarized Light M  |  | ersive X-Ray Mic                                    | roanalysis Spectrometer  |
| Analysis: AP007MIC Environmental Sample Characterization us Analysis: AP008MIC Imple Characterization using Scanning Elease note that this analytical technology Clease health effects. For question to 12) 239-1716. For an update on the                        | ing Polarized Light M ectron Microscope wi ique is not capable | th an Energy Dispersions of measuring a                    | all compounds                                       | which might have   |
| Analysis: AP007MIC Environmental Sample Characterization us Analysis: AP008MIC Cample Characterization using Scanning Elease note that this analytical techn diverse health effects. For question 512) 239-1716. For an update on the Division at (512) 239-1795. | ing Polarized Light M ectron Microscope wi ique is not capable | th an Energy Dispersions of measuring a                    | all compounds<br>ase contact the<br>se data, please | which might have<br>laboratory manager at<br>contact the Toxicolog |
| Analysis: AP007MIC Environmental Sample Characterization us Analysis: AP008MIC Sample Characterization using Scanning Elease note that this analytical techn diverse health effects. For question 512) 239-1716. For an update on the Division at (512) 239-1795. | ing Polarized Light M ectron Microscope wi ique is not capable | th an Energy Dispersions of measuring a                    | all compounds                                       | which might have<br>laboratory manager a<br>contact the Toxicolog  |

#### Laboratory Analysis Results Request Number: 1707009

Analysis Code: AP007MIC & AP008MIC

Sample Number: 1707009-001

Analysis began: 7/21/2017

Analyst: Jeffrey Ketteman

SOP: AP007MIC Analysis completed: 7/25/2017

Sample H was a bulk sample. Plant material accounted for over 80% of the particle coverage. Other

particles present in quantities less than 5% included fungal spores.

Sample Number: 1707009-001

Analysis began: 7/24/2017

Analyst: Jeffrey Ketteman

SOP: AP008MIC Analysis completed: 7/25/2017

No analysis performed because there was no soot present in sample.

Sample Number: 1707009-002

Analysis began: 7/21/2017

Analyst: Jeffrey Ketteman

SOP: AP007MIC Analysis completed: 7/25/2017

Sample I was a bulk sample. Fauna material accounted for over 80% of the particle coverage. Fauna material is consistent with a dried translucent to dark brown mucus. Other particles present in quantities less than 5% included common clays and minerals, plant fibers, and starch grains.

Sample Number: 1707009-002

Analysis began: 7/24/2017

Analyst: Jeffrey Ketteman

SOP: AP008MIC Analysis completed: 7/25/2017

No analysis performed because there was no soot present in sample.

Sample Number: 1707009-003

Analysis began: 7/21/2017

Analyst: Jeffrey Ketteman

SOP: AP007MIC Analysis completed: 7/25/2017

Sample J was heavily loaded. Fauna material accounted for over 80% of the particle coverage. Fauna material is consistent with a dried translucent to dark brown mucus. The sample contained between 5 and 20% common clays and minerals.

Sample Number: 1707009-003

Analysis began: 7/24/2017

Analyst: Jeffrey Ketteman

SOP: AP008MIC Analysis completed: 7/25/2017

No analysis performed because there was no soot present in sample.

Sample Number: 1707009-004

Analysis began: 7/21/2017

Analyst: Jeffrey Ketteman

SOP: AP007MIC Analysis completed: 7/25/2017

Sample K was lightly loaded. Fauna material accounted for over 80% of the particle coverage. Fauna material is consistent with a dried translucent to dark brown mucus. The sample contained between 5 and 20% common clays and minerals.

Sample Number: 1707009-004

Analysis began: 7/24/2017

Analyst: Jeffrey Ketteman

SOP: AP008MIC Analysis completed: 7/25/2017

No analysis performed because there was no soot present in sample.

TCEQ laboratory customer support may be reached at Frank. Martinez@tceq.texas.gov

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Attachment 2 Inv. No. 1430222

#### Laboratory Analysis Results Request Number: 1707009

Analysis Code: AP008MIC

#### Qualifier Notes:

- ND not detected
- NQ concentration can not be quantified due to possible interferences or coelutions.
- SDL Sample Detection Limit (Limit of Detection adjusted for dilutions).
- $\mbox{SQL}$  Sample Quantitation Limit (Limit of Quantitation adjusted for dilution).  $\mbox{INV}$  Invalid.
- J Reported concentration is below SDL.
- L Reported concentration is at or above the SDL and is below the lower limit of quantitation.
- E Reported concentration exceeds the upper limit of instrument calibration.
- M Result modified from previous result.
- T- Data was not confirmed by a confirmational analysis. Compound and/or results is tentatively identified.
- F Established acceptance criteria was not met due to factors outside the laboratory's control.

  H Not all associated hold time specifications were met. Data may be biased.

- C Sample received with a missing or broken custody seal.
  R Sample received with a missing or incomplete chain of custody.
  I Sample received without a legible unique identifier.
- G Sample received in an improper container.
- U Sample received with insufficient sample volume.
- W Sample recevied with insufficient preservation.

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### ATTACHMENT 3 Precipitation Maps

Total Pages: 2

Investigation No. 1430222 Incident Nos. 262833 and 262954

RN100218973 Formosa Point Comfort Plant

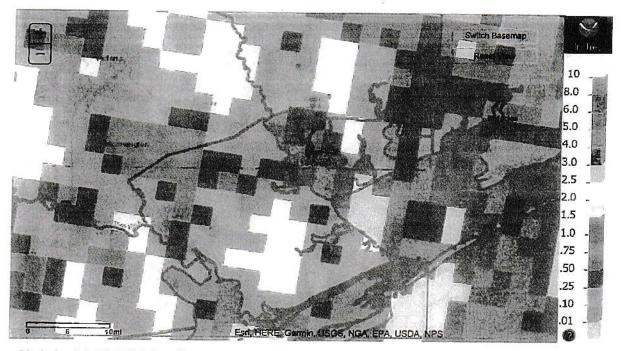
CN600130017 Formosa Plastics Corporation, Texas

#### **Observed Precipitation**





USA.gov



Displaying July 07, 2017 1-Day Observed Precipitation Valid on: July 07, 2017 12:00 UTC What is UTC time? Map Help

#### **Observed Precipitation**





Ú<u>SA.gov</u>



Displaying July 08, 2017 1-Day Observed Precipitation Valid on: July 08, 2017 12:00 UTC What is UTC time? Map Help

10/6/2017



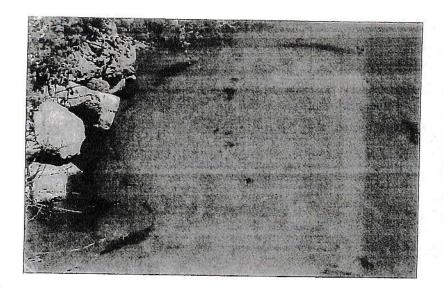
#### ATTACHMENT 4 Citizen Collected Evidence-Photographs

Total Pages: 3

Investigation No. 1430222 Incident Nos. 262833 and 262954

RN100218973 Formosa Point Comfort Plant

CN600130017 Formosa Plastics Corporation, Texas



Subject: Black Substance (Soot) in Cox Creek Location: Citizen A's Property

Location: Citizen A's Property TCEQ Incident No. 262833

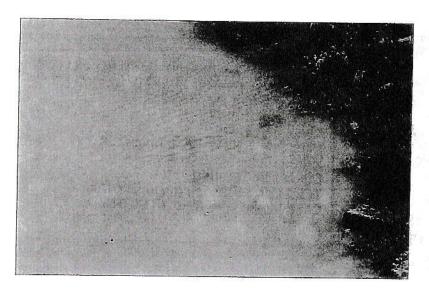
City: Point Comfort County: Calhoun

Date: July 8, 2017; 1638 hours

Photographer: Citizen A Digital File Location:

TCEQ Corpus Christi Regional Office Confidential Files (DSC\_0101.JPG)

Photo No. 1



Subject: Black Substance (Soot) in Cox Creek

Location: Citizen A's Property TCEQ Incident No. 262833

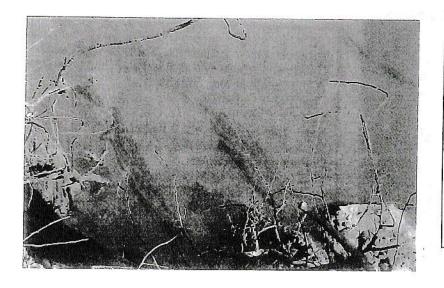
City: Point Comfort County: Calhoun

Date: July 8, 2017; 1638 hours Photographer: Citizen A

Photographer: Citizen A Digital File Location:

TCEQ Corpus Christi Regional Office Confidential Files (DSC\_0103.JPG)

Photo No. 2



Subject: Black Substance (Soot) in Cox Creek

Location: Citizen A's Property TCEQ Incident No. 262833

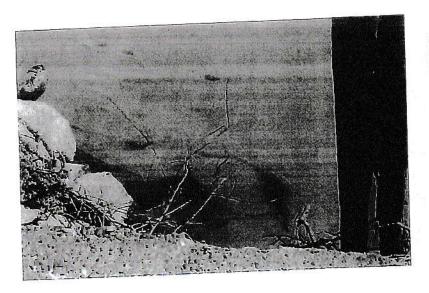
City: Point Comfort County: Calhoun

Date: July 8, 2017; 1638 hours

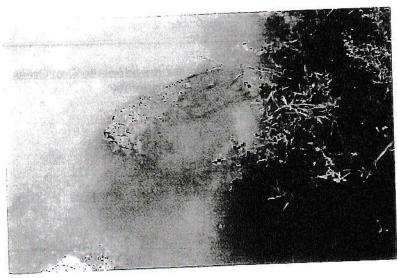
Photographer: Citizen A Digital File Location:

TCEQ Corpus Christi Regional Office Confidential Files (DSC\_0105.JPG)

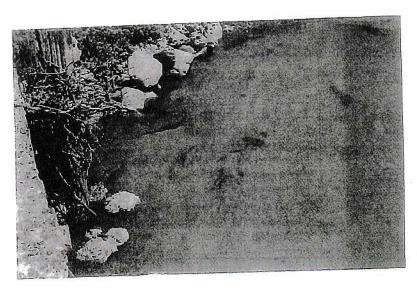
Photo No. 3



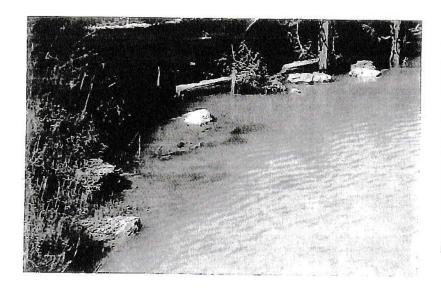
Subject: Black Substance (Soot) in Cox Creek Location: Citizen A's Property TCEQ Incident No. 262833 City: Point Comfort County: Calhoun Date: July 8, 2017; 1638 hours Photographer: Citizen A Digital File Location: TCEQ Corpus Christi Regional Office Confidential Files (DSC\_0107.JPG) Photo No. 4



Subject: Black Substance (Soot) in Cox Creek Location: Citizen A's Property TCEQ Incident No. 262833 City: Point Comfort County: Calhoun Date: July 8, 2017; 1639 hours Photographer: Citizen A Digital File Location: TCEQ Corpus Christi Regional Office Confidential Files (DSC\_0111.JPG) Photo No. 5



Subject: Black Substance (Soot) in Cox Creek Location: Citizen A's Property TCEQ Incident No. 262833
City: Point Comfort
County: Calhoun
Date: July 8, 2017; 1639 hours
Photographer: Citizen A
Digital File Location:
TCEQ Corpus Christi Regional Office
Confidential Files (DSC\_0114.JPG)
Photo No. 6



Subject: Black Substance (Soot) in Cox Creek Location: Citizen A's Property

TCEQ Incident No. 262833

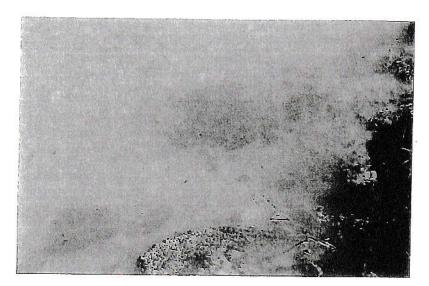
City: Point Comfort County: Calhoun

Date: July 8, 2017; 1659 hours

Photographer: Citizen A Digital File Location:

TCEQ Corpus Christi Regional Office Confidential Files (DSC\_0118.JPG)

Photo No. 7



Subject: Black Substance (Soot) in Cox Creek

Location: Citizen A's Property TCEQ Incident No. 262833

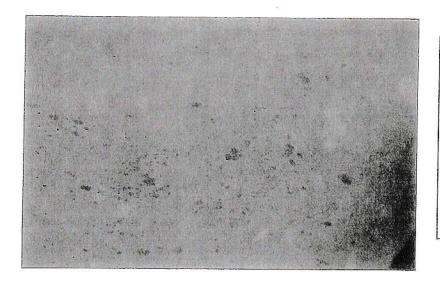
City: Point Comfort County: Calhoun

Date: July 8, 2017; 1700 hours

Photographer: Citizen A Digital File Location:

TCEQ Corpus Christi Regional Office Confidential Files (DSC\_0120.JPG)

Photo No. 8



Subject: Black Substance (Soot) in Cox Creek

Location: Citizen A's Property TCEQ Incident No. 262833

City: Point Comfort County: Calhoun

Date: July 8, 2017; 1841 hours

Photographer: Citizen A Digital File Location:

TCEQ Corpus Christi Regional Office

Confidential Files (DSC\_0129.JPG)

Photo No. 9



### ATTACHMENT 5 Citizen Collected Evidence-Affidavits

Total Pages: 1

Investigation No. 1430222 Incident Nos. 262833 and 262954

RN100218973 Formosa Point Comfort Plant

CN600130017 Formosa Plastics Corporation, Texas

# Refer to the CONFIDENTIAL FILE

for the original Citizen Collected Evidence (CCE)

submitted during the course of Investigation No. 1430222.



# ATTACHMENT 6 Citizen Collected EvidenceSmoking Flare Photographs & Affidavit

Total Pages: 2

Investigation No. 1430222 Incident Nos. 262833 and 262954

RN100218973 Formosa Point Comfort Plant

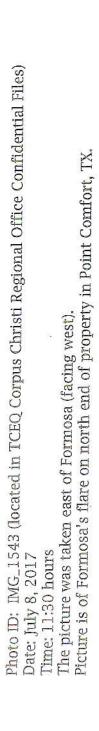
CN600130017 Formosa Plastics Corporation, Texas

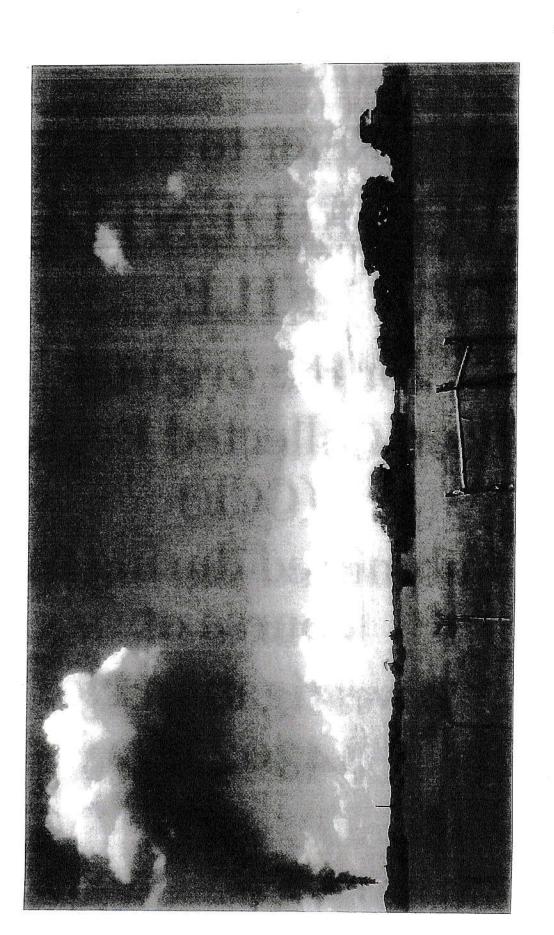
# Refer to the CONFIDENTIAL FILE

for the original Citizen Collected Evidence (CCE)

submitted during the course of Investigation No. 1430222.

Attachment 6 Inv. No. 1430222 Page 2. of 2.







### ATTACHMENT 7 Exit Interview Form

Total Pages: 3

Investigation No. 1430222 Incident Nos. 262833 and 262954

RN100218973 Formosa Point Comfort Plant

CN600130017 Formosa Plastics Corporation, Texas

Attached is the Exit Interview Form (EIF) for the complaint investigation, TCEQ Investigation No. 1430222, conducted on July 11, 2017 and July 14, 2017 regarding nuisance conditions from the flaring event (Olefins I Unit startup) at Formosa July 7, 2017 through July 8, 2017 (Incident No. 262328). Refer to the attached EIF for the alleged violation (AV) detail. This non-compliance item (nuisance conditions) is in regards to the particulate matter (soot) released from Formosa's smoking flare (EPN 1018) during the Olefin's Unit I startup. Soot was found in Cox Creek in sufficient concentration and of such duration to adversely affect human health or welfare, animal life, or property or as to interfere with normal use and enjoyment of animal life or property.

This EIF and investigation only addresses the complaints received as a result of the startup. The startup itself (Incident No. 262328) will be evaluated in a separate investigation by Mr. Mike Riff.

The EIF has a signature field for the regulated entity representative. This field is optional and its purpose is to acknowledge receipt only of the form and not agreement with the issues. Should you sign the form, please fax it to my attention at the Corpus Christi Region 14 Office or send it via email. Otherwise, please reply to this email verifying you have received and reviewed this document. If you have any questions upon review of this document, feel free to contact me.

Also, please note that the investigation is not final and is subject to change upon management review.

Thank you for your attention to this matter.

Sincerely,

Susan Hoelscher
Air Investigator
TCEQ Region 14-Corpus Christi
(P) 361-825-3118 (F) 361-825-3101
susan.hoelscher@tceg.texas.gov

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#### Susan Hoelscher

From:

Travis Stephens/FTEHSF < TravisS@ftpc.fpcusa.com>

Sent:

Tuesday, October 31, 2017 11:19 AM

To:

Susan Hoelscher

Subject:

RE: Formosa Complaint July 2017 Exit Interview Form

Please send me a copy of the investigation report.

Travis M. Stephens

Environmental Specialist - Air Department Formosa Plastics Corporation, Texas Point Comfort, TX 77978

(361)987-8752 TravisS@ftpc.fpcusa.com

From: Susan Hoelscher [mailto:Susan.Hoelscher@tceq.texas.gov]

Sent: Tuesday, October 31, 2017 11:18 AM

To: Travis Stephens/FTEHSF

Subject: RE: Formosa Complaint July 2017 Exit Interview Form

Mr. Stephens,

We had some phone problems the other day, so we are trying to see what is going on now. For now, you can just email me if you have any questions. Let me know if you want me to send you a copy of the investigation report or just the summary of investigation findings when the Notice of Violation letter is sent out (upon management approval).

Thank you,

Susan Hoelscher
Air Investigator
TCEQ Region 14-Corpus Christi
(P) 361-825-3118 (F) 361-825-3101 .
susan.hoelscher@tceq.texas.gov

From: Susan Hoelscher

Sent: Tuesday, October 31, 2017 11:03 AM

To: Travis Stephens/FTEHSF < TravisS@ftpc.fpcusa.com > Subject: Formosa Complaint July 2017 Exit Interview Form

Good Morning Mr. Stephens,

| ICE                                | CEXII INTE   | 1 CEQ EXIT INTERVIEW FORM: Potential Violations and/or   | and/or Records Requested   |   |  |   |
|------------------------------------|--|--|--|---|--|---|
| Regr.<br>Site                      | Regulated Entity,<br>Site Name                           | / Formosa Plastics Corporation, Texas Formosa Point Comfort Plant  | S  | TCEQ Add. ID No.<br>RN No (optional)  | CN600130017<br>RN100218973   | · . μ   |
| Inve                               | Investigation Type                                       | pe Complaint Contact Made In-House (Y/N)   | se Y Purpose of Investigation  | Compliance Investigation  |  |   |
| Regulat<br>Contact                 | Regulated Entity<br>Contact                              | Mr. Rick Crabtree<br>c/o Mr. Travis Stephens   | Telephone No.  | 361-987-8752  | Date<br>Contacted  | 10/31/17  |
| Title                              |  | General Manager Environmental Specialist-Air Department  | Email traent   | travisS@ftpc.fpcusa.com   | Emailed  | 10/31/17  |
| NOTICE:<br>violation:<br>investiga | The information pro                                      | NOTICE: The information provided in this Note is intended to provide clarity to issues that have arisen to the date of this Note during the investigation process between the agency and the company and does not represent agency findings related to including relations discovered after the date of this Note will be communicated by telephone to the regulated entity representative prior to the issuance of a notice of violation or enforcement. Conclusions drawn from this investigation, including additional violations or potential violations discovered (if any) during the course of this investigation, will be documented in this investigation including additional violations of potential violations are potential.  For Records Request, identify the necessary records, the company contact and date due to the agency. For Alleged and Potential Issue Violation issues, include the rule in question with the clearly described potential problem. Other type of issues: fully describe. | n to the date of this Note during the investig<br>ted by telephone to the regulated entity repi<br>res of this investigation, will be documented<br>ry records, the company c<br>on with the clearly descrif   | ation process between the agency and the company and doe esentative prior to the issuance of a notice of violation or er in this investigation's final report.  Ontact and date due to the agency, sed potential problem. Other type (  | s not represent agency find<br>nforcement. Conclusions d<br>For Alleged and<br>of issues: fully (  | ings related to<br>rawn from this<br>1 Potentia<br>lescribe.        |
| No.                                | J. Type  | Rule Citation (if known)   |  | Description of Issue  |  |   |
| H                                  | AV   | 30 Texas Administrative Code (TAC)<br>\$101.4<br>and<br>5C Texas Health & Safety Code (THSC)<br>\$382.085(b)   | Failure to prevent a dischior combinations thereof, it to be injurious to or to ador property, or as to intervegetation, or property. Sjuly 11, 2017 and July 14 analyses of samples colledetermined that deposits Plant operations were fou adversely affect human human humanluse and enjoymen | Failure to prevent a discharge from any source whatsoever one or more air contaminants or combinations thereof, in such concentration and of such duration as are or may tend to be injurious to or to adversely affect human health or welfare, animal life, vegetation, or property, or as to interfere with the normal use and enjoyment of animal life, vegetation, or property. Specifically, based upon a response to citizens' complaints on July 11, 2017 and July 14, 2017, by the Citizen Collected Evidence (CCE) submitted, analyses of samples collected, and the Texas General Land Office (TGLO) report, it was determined that deposits of particulate matter (soot) from the Formosa Point Comfort Plant operations were found in sufficient concentration and of such duration to adversely affect human health or welfare, animal life, or property or as to interfere with normal use and enjoyment of animal life or property. | or more air cor ration as are or re, animal life, vert of animal life citizens' complicitizens' complice (TGLO) report Formosa Point is such duration in rity or as to interpretation are such duration in the citizens are such duration in the cit | itaminant may tend egetation e, ints on itted, t, it was Comfort co |
| Note<br>Did<br>aut                 | ote 1: Issue Type C<br>Did the TCEQ de<br>authorization? | Note I: Issue Type Can Be One or More of: AV (Alleged Violation), PV (Potential Violation), O (Other), or RR (Records Request)  Did the TCEQ document the regulated entity named above operating without proper authorization?   | l<br>), PV (Potential Violation), O (Other), or Rī<br>above operating without proper   | (Records Request)   | ×  | No.   |
| Dic                                | Did the investig<br>not authorized?                      | Did the investigator advise the regulated entity representative that continued operation is not authorized?  | ve that continued operation  |   | ×  | o<br>Z  |

Document Acknowledgment. Signature on this document establishes only that the regulated entity (company) representative received a copy of this document and associated continuation pages on the date noted. If contact waffmade by telephone, document will be faxed to regulated entity, therefore, signature not required. Date Regulated Entity Representative Name (Signed & Printed) 10/31/2017 Date Investigator Name (Signed &Printed) Shoon. Ms. Susan Hoelscher

If you have any questions about any information on this form, please contact your local TCEQ Regional Office.

Individual are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, call \$12-239-3282.

Attachment 7 Inv. No. 1430222 Page 3\_ of 3



## ATTACHMENT 8 Compliance History Report

Total Pages: 12

Investigation No. 1430222 Incident Nos. 262833 and 262954

RN100218973 Formosa Point Comfort Plant

CN600130017 Formosa Plastics Corporation, Texas

July 11, 2017 - October 10, 2017

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



## Compliance History Report

Compliance History Report for CN600130017, RN100218973, Rating Year 2017 which includes Compliance History (CH) components from September 1, 2012, through August 31, 2017.

Customer, Respondent, CN600130017, Formosa Plastics Classification: SATISFACTORY Rating: 8.58 or Owner/Operator: Corporation, Texas RN100218973, FORMOSA POINT Regulated Entity: Classification: SATISFACTORY Rating: 9.20 COMFORT PLANT Complexity Points: 56 Repeat Violator: CH Group: 05 - Chemical Manufacturing Location: 201 FORMOSA DR POINT COMFORT, TX 77978, CALHOUN COUNTY TCEQ Region: REGION 14 - CORPUS CHRISTI ID Number(s): AIR OPERATING PERMITS ACCOUNT NUMBER CB0038Q AIR OPERATING PERMITS PERMIT 1484 AIR OPERATING PERMITS PERMIT 1951 AIR OPERATING PERMITS PERMIT 1953 AIR OPERATING PERMITS PERMIT 1954 AIR OPERATING PERMITS PERMIT 1955 AIR OPERATING PERMITS PERMIT 1956 AIR OPERATING PERMITS PERMIT 1957 AIR OPERATING PERMITS PERMIT 1958 AIR OPERATING PERMITS PERMIT 3409 AIR OPERATING PERMITS PERMIT 3421 POLLUTION PREVENTION PLANNING ID NUMBER P00254 POLLUTION PREVENTION PLANNING ID NUMBER AIR NEW SOURCE PERMITS AFS NUM 4805700015 P08990 AIR NEW SOURCE PERMITS PERMIT 7699 AIR NEW SOURCE PERMITS PERMIT 17030 AIR NEW SOURCE PERMITS PERMIT 19166 AIR NEW SOURCE PERMITS PERMIT 19167 AIR NEW SOURCE PERMITS PERMIT 19168 AIR NEW SOURCE PERMITS PERMIT 19198 AIR NEW SOURCE PERMITS PERMIT 19199 AIR NEW SOURCE PERMITS PERMIT 19200 AIR NEW SOURCE PERMITS PERMIT 19201 AIR NEW SOURCE PERMITS PERMIT 19871 AIR NEW SOURCE PERMITS PERMIT 20203 AIR NEW SOURCE PERMITS REGISTRATION 29765 AIR NEW SOURCE PERMITS REGISTRATION 31130 AIR NEW SOURCE PERMITS REGISTRATION 26267 AIR NEW SOURCE PERMITS REGISTRATION 26270 AIR NEW SOURCE PERMITS REGISTRATION 26351 AIR NEW SOURCE PERMITS REGISTRATION 26523 AIR NEW SOURCE PERMITS REGISTRATION 26266 AIR NEW SOURCE PERMITS REGISTRATION 35292 AIR NEW SOURCE PERMITS REGISTRATION 37070 AIR NEW SOURCE PERMITS PERMIT 40157 AIR NEW SOURCE PERMITS REGISTRATION 40293 AIR NEW SOURCE PERMITS REGISTRATION 41145 AIR NEW SOURCE PERMITS REGISTRATION 43265 AIR NEW SOURCE PERMITS REGISTRATION 44847 AIR NEW SOURCE PERMITS REGISTRATION 44933 AIR NEW SOURCE PERMITS ACCOUNT NUMBER CB0038Q AIR NEW SOURCE PERMITS REGISTRATION 52859 AIR NEW SOURCE PERMITS REGISTRATION 52259 AIR NEW SOURCE PERMITS EPA PERMIT HAP10 AIR NEW SOURCE PERMITS REGISTRATION 75974 AIR NEW SOURCE PERMITS PERMIT 76305 AIR NEW SOURCE PERMITS REGISTRATION 132277 AIR NEW SOURCE PERMITS PERMIT 76044 AIR NEW SOURCE PERMITS PERMIT 107520 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1053 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX699 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX760M3 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX760M4 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1058 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX760M6 AIR NEW SOURCE PERMITS REGISTRATION 78769 AIR NEW SOURCE PERMITS REGISTRATION 79826 AIR NEW SOURCE PERMITS REGISTRATION 80198 AIR NEW SOURCE PERMITS REGISTRATION 81109 AIR NEW SOURCE PERMITS EPA PERMIT HAP2 AIR NEW SOURCE PERMITS EPA PERMIT HAP? AIR NEW SOURCE PERMITS EPA PERMIT PSDTX760M8 AIR NEW SOURCE PERMITS REGISTRATION 83608 AIR NEW SOURCE PERMITS PERMIT 83763 AIR NEW SOURCE PERMITS REGISTRATION 86398 AIR NEW SOURCE PERMITS REGISTRATION 83990 AIR NEW SOURCE PERMITS REGISTRATION 84589 AIR NEW SOURCE PERMITS REGISTRATION 83489 AIR NEW SOURCE PERMITS REGISTRATION 84788 AIR NEW SOURCE PERMITS PERMIT 87363 ATR NEW SOURCE PERMITS REGISTRATION 84730 AIR NEW SOURCE PERMITS REGISTRATION 85081 AIR NEW SOURCE PERMITS REGISTRATION 91047 AIR NEW SOURCE PERMITS REGISTRATION 85100 AIR NEW SOURCE PERMITS REGISTRATION 88447 AIR NEW SOURCE PERMITS PERMIT 91780 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1222 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1230 AIR NEW SOURCE PÉRMITS EPA PERMIT PSDTX1232 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1224

Page 1

AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1240 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1226 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1238 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1237 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1234 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1236 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX226M7 AIR NEW SOURCE PERMITS REGISTRATION 96408 AIR NEW SOURCE PERMITS PERMIT 107518 AIR NEW SOURCE PERMITS REGISTRATION 132128 AIR NEW SOURCE PERMITS REGISTRATION 102123 AIR NEW SOURCE PERMITS EPA PERMIT GHGPSDTX48 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1500 AIR NEW SOURCE PERMITS REGISTRATION 119133 AIR NEW SOURCE PERMITS REGISTRATION 134477 AIR NEW SOURCE PERMITS REGISTRATION 132905 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1383 AIR NEW SOURCE PERMITS REGISTRATION 131445 AIR NEW SOURCE PERMITS PERMIT 127838 AIR NEW SOURCE PERMITS REGISTRATION 129793 AIR NEW SOURCE PERMITS PERMIT 140763 AIR NEW SOURCE PERMITS EPA PERMIT GHGPSDTX47 AIR NEW SOURCE PERMITS REGISTRATION 116253 AIR NEW SOURCE PERMITS REGISTRATION 115795 AIR NEW SOURCE PERMITS PERMIT 128752 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1384 AIR NEW SOURCE PERMITS REGISTRATION 128431 AIR NEW SOURCE PERMITS EPA PERMIT GHGPSDTX46 AIR NEW SOURCE PERMITS REGISTRATION 142099 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX760M9 AIR NEW SOURCE PERMITS REGISTRATION 145753 AIR NEW SOURCE PERMITS REGISTRATION 145955 INDUSTRIAL AND HAZARDOUS WASTE EPA ID AIR NEW SOURCE PERMITS REGISTRATION 145953 TXT490011293 INDUSTRIAL AND HAZARDOUS WASTE EPA ID INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE INDUSTRIAL AND HAZARDOUS WASTE PERMIT 50348 REGISTRATION # (SWR) 31945 INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE WASTEWATER PERMIT WQ0002436000 REGISTRATION # (SWR) 82613 INDUSTRIAL AND HAZARDOUS WASTE PERMIT UNDERGROUND INJECTION CONTROL PERMIT WDW402 PC031945 IHW CORRECTIVE ACTION SOLID WASTE REGISTRATION WASTEWATER EPA ID TX0085570 UNDERGROUND INJECTION CONTROL PERMIT WDW403 # (SWR) 31945 STORMWATER PERMIT TXR150015113 STORMWATER PERMIT TXR15VP68 STORMWATER PERMIT TXR150018054 STORMWATER PERMIT TXR150024880 STORMWATER PERMIT TXR15370B STORMWATER PERMIT TXR150017867 STORMWATER PERMIT TXR15515B STORMWATER PERMIT TXR15433F STORMWATER PERMIT TXR15062B PUBLIC WATER SYSTEM/SUPPLY REGISTRATION STORMWATER PERMIT TXR15371B AIR EMISSIONS INVENTORY ACCOUNT NUMBER 0290074 TAX RELIEF ID NUMBER 16751 CB0038Q TAX RELIEF ID NUMBER 16667 TAX RELIEF ID NUMBER 16795 TAX RELIEF ID NUMBER 16792 TAX RELIEF ID NUMBER 16793 TAX RELIEF ID NUMBER 16796 TAX RELIEF ID NUMBER 16663 Rating Date: 09/01/2017 Rating Year: 2017 Compliance History Period: September 01, 2012 to August 31, 2017 Date Compliance History Report Prepared: September 25, 2017 Agency Decision Requiring Compliance History: Enforcement September 01, 2012 to August 31, 2017 Component Period Selected: TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History. Phone: (512) 239-1000 Name: TCEQ Staff Member Site and Owner/Operator History: YES 1) Has the site been in existence and/or operation for the full five year compliance period? 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO Components (Multimedia) for the Site Are Listed in Sections A - J A. Final Orders, court judgments, and consent decrees: ADMINORDER 2012-0804-AIR-E (1660 Order-Agreed Order With Denial) 1

Effective Date: 12/15/2012

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(2)

30 TAC Chapter 113, SubChapter C 113.100

30 TAC Chapter 116, SubChapter B 116.115(c)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT A 61.12(c)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.6(e)

Compliance History Report for CN600130017, RN100218973, Rating Year 2017 which includes Compliance History (CH) components from September 01, 2012, through August 31, 2017. Ratings are pending Mass Classification.

Attachment 8 Inv. No. 1430222 Page \_Z\_ of \_[\_ 5C THSC Chapter 382 382,085(b)

Ramt Prov: SC No. 1 PERMIT

SC No. 3 PERMIT

SC No. 4 PERMIT

Description: Failed to prevent unauthorized emissions.

2 Effective Date: 04/19/2014 ADMINORDER 2013-1609-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Major

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

30 TAC Chapter 116, SubChapter B 116.115(c)

5C THSC Chapter 382 382.085(b)

Rgmt Prov: 76305-General Condition (GC) No. 8 PA

76305-Special Condition (SC) No. 1 PA

PSD-TX-1058 GC No. 8 PERMIT

PSD-TX-1058 SC No. 1 PERMIT

Description: Failure to prevent unauthorized emissions to the atmosphere during an emissions event which occurred on

June 4, 2011, during STEERS Incident No. 155270.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(2)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT F 61.65(a)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: 76305 - SC No. 3 PA

PSD-TX-1058 PERMIT

Description: Failed to submit a 40 CFR Part 61, Subpart F report within 10 days of any relief valve discharge. Specificially, the report was due June 14, 2011 but was not submitted until July 24, 2013.

Effective Date: 05/23/2015 3

ADMINORDER 2014-1394-AIR-E (Findings Order-Agreed Order Without Denial)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(b)

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: GTCs, STCs No. 17 OP

SC No. 1 PERMIT

Description: Failure to prevent unauthorized emissions to the atmosphere during an emissions event which occurred on January 7, 2014, (TCEQ STEERS Incident No. 192659).

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: [FOP O-01954] STC 15 OP

[NSR Permit 7699/PSDTX266M7] SC 1 PA

Description: Failure to prevent unauthorized emissions to the atmosphere during an emissions event on August 26, 2014 for TCEQ/STEERS Incident No. 202783.

Effective Date: 04/13/2017 4

ADMINORDER 2016-0903-AIR-E (Findings Order-Agreed Order Without Denial)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: General Terms and Conditions OP

Special Condition No 1 PERMIT

Special Terms and Conditions No 12 OP

Description: Failure to prevent unauthorized emissions to the atmosphere during an emissions event that was discovered on September 08, 2014, TCEQ/STEERS Incident No. 203344. Specifically, Formosa Point Comfort Plant released unauthorized emissions in the amount of 93,797.066 pounds (lbs) of total Carbon Monoxide (CO), 17,476.832 lbs Nitrogen Oxides (NOx), and 77,082.326 lbs of Volatile Organic Compounds (VOCs) from the Olefins I elevated flare (EPN 1018). The event lasted 61 hours and 26 minutes.

Compliance History Report for CN600130017, RN100218973, Rating Year 2017 which includes Compliance History (CH) components from September 01, 2012, through August 31, 2017. Ratings are pending Mass Classification. Page 3

5

Effective Date: 05/30/2017

Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter C 335.69(a)(1)(A)

30 TAC Chapter 335, SubChapter E 335.112(a)(8)

40 CFR Chapter 262, SubChapter I, PT 262, SubPT C 262.34(a)(1)(i)

40 CFR Chapter 265, SubChapter I, PT 265, SubPT I 265.171

Description: Failed to manage containers holding hazardous waste in good condition.

Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter H 335.261(a)

40 CFR Chapter 273, SubChapter I, PT 273, SubPT B 273.13(d)

Description: Failed to manage universal waste lamps in containers or packages that are structurally sound, adequate to prevent breakage, compatible with the contents of the lamps, that remain closed, and that lack evidence of leakage, spillage, or damage that could cause leakage under reasonable foreseeable conditions.

Classification: Minor

Citation: 30 TAC Chapter 335, SubChapter H 335,262(c)(2)(F)

Description: Failed to contain paint and paint-related wastes in a container, multiple container package unit, tank, transport vehicle or vessel that is labeled or marked clearly with the words "Universal Waste - Paint and Paint-Related Wastes."

Classification: Minor

Citation: 30 TAC Chapter 335, SubChapter A 335.6(c)

Description: Failed to update the Facility's Notice of Registration ("NOR"). Specifically, spent catalyst waste generated in the High Density Polyethylene 1 ("HDPE 1") unit was not included in the waste stream and management units, and container storage area NOR 035 was inappropriately listed as a non-hazardous storage area

Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter A 335.6(h)

Description: Failed to submit a written notice to the TCEQ to include the type(s) of industrial solid waste or municipal hazardous waste to be recycled, the method of storage prior to recycling, and the nature of the recycling activity, 90 days prior to recycling of industrial solid waste or municipal hazardous waste

Classification: Moderate

30 TAC Chapter 335, SubChapter A 335.10(a)(1)

40 CFR Chapter 262, SubChapter I, PT 262, SubPT B 262.20(a)

Description: Failed to use the correct manifest when shipping hazardous waste for disposal, in violation of 30 TEX. ADMIN. CODE §?335.10(a)(1) and 40 CFR § 262.20(a), as documented during an investigation conducted on March 10, 2014. Specifically, on November 20 and 21, 2013 the Respondent shipped a total of 59,720 pounds of spent Puraspec 3450 catalyst waste to Amlon Resources Group, LLC in New York City, New York through a waste broker, Univar Chemcare, for metals reclamation. On December 16, 2013, the

Classification: Minor

Citation: 30 TAC Chapter 335, SubChapter A 335.9(a)(2)

Description: Failed to submit a complete and accurate Annual Waste Summary. Specifically, the Respondent failed to include spent catalyst waste generated in the HDPE 1 unit on the annual waste summaries for 2011, 2012 and 2013 Classification: Major

Citation: 30 TAC Chapter 335, SubChapter A 335.2

Description: Failed to obtain a permit, amended permit, or other authorization from the Texas Commission on Environmental Quality (commission) or its predecessor agencies, the Department of State Health Services (DSHS), or other valid authorization from a Texas state agency prior to any activity of storage, processing, or disposal of any industrial solid waste or municipal hazardous.

Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter C 335.69(a)(1)(B)

30 TAC Chapter 335, SubChapter E 335.112(a)(9)

40 CFR Chapter 262, SubChapter I, PT 262, SubPT C 262.34(a)(1)(ii)

40 CFR Chapter 265, SubChapter I, PT 265, SubPT J 265.190

40 CFR Chapter 265, SubChapter I, PT 265, SubPT J 265.191

Description: Failed to obtain a written assessment reviewed and certified by a qualified professional engineer attesting that the storage tanks at the Facility have sufficient structural integrity and are acceptable for the storing and treating of hazardous waste. Specifically, the HDPE 1 unit tank numbers C212A and C212B that were being utilized to manage spent catalyst waste did not have the required integrity assessment and secondary containment

See addendum for information regarding federal actions.

## B. Criminal convictions:

N/A

## C. Chronic excessive emissions events:

N/A

Compliance History Report for CN600130017, RN100218973, Rating Year 2017 which includes Compliance History (CH) components from September 01, 2012, through August 31, 2017. Ratings are pending Mass Classification.

| Di The appr | oval dates of investig | ations (CCEDS ) | Inv. Track, No Y                       |
|-------------|------------------------|-----------------|--|
| îtem 1 *    | September 05, 2012     | (1030112)       |  |
| Item 2      | September 07, 2012     | (1030373)       |  |
| Item 3      | September 17, 2012     | (1048094)       |  |
| Item 4      | September 26, 2012     | (1035148)       |  |
| Item 5      | October 03, 2012       | (1036121)       |  |
| Item 6      | October 04, 2012       | (1036379)       |  |
| Item 7      | October 09, 2012       | (1036010)       |  |
| Item 8      | October 17, 2012       | (1036253)       |  |
| Item 9      | November 01, 2012      | (1030233)       |  |
| Item 10     | November 07, 2012      | (1042199)       |  |
| Item 11     | November 15, 2012      | (1043172)       |  |
| Item 12     | November 16, 2012      | (1045172)       |  |
| Item 13     | December 04, 2012      | (1045943)       |  |
| Item 14     | December 17, 2012      | (1051220)       |  |
| Item 15     | December 18, 2012      | (1051220)       |  |
| . Item 16   | January 08, 2013       | (1052834)       |  |
| Item 17     | January 10, 2013       | (1052854)       | 14                                     |
| Item 18     | January 18, 2013       | (1032054)       |  |
| Item 19     | January 23, 2013       | (1050922)       |  |
| Item 20     | January 29, 2013       | (1055116)       |  |
| Item 21     | February 20, 2013      | (1081490)       |  |
| Item 22     | February 28, 2013      | (1060409)       |  |
| Item 23     | March 18, 2013         | (1075185)       |  |
| Item 24     | March 19, 2013         | (1090532)       |  |
| Item 25     | March 26, 2013         | (1075734)       |  |
| Item 26     | April 08, 2013         | (1073186)       |  |
| Item 27     | April 30, 2013         | (1086853)       | 200                                    |
| Item 28     | May 16, 2013           | (1088445)       |  |
| Item 29     | May 20, 2013           | (1107847)       |  |
| Item 30     | June 20, 2013          | (1111479)       |  |
| Item 31     | July 18, 2013          | (1118381)       |  |
| Item 32     | July 24, 2013          | (1103494)       |  |
| Item 33     | August 16, 2013        | (1114119)       |  |
| Item 34     | August 20, 2013        | (1126171)       |  |
| Item 35     | September 19, 2013     | (1130725)       |  |
| Item 36     | October 08, 2013       | (1122671)       | 5                                      |
| Item 37     | October 09, 2013       | (1123071)       |  |
| Item 38     | October 18, 2013       | (1136489)       |  |
| Item 39     | November 20, 2013      | (1141873)       |  |
| Item 40     | January 07, 2014       | (1133745)       |  |
| Item 41     | January 17, 2014       | (1154408)       |  |
| Item 42     | February 19, 2014      | (1161734)       |  |
| Item 43     | March 20, 2014         | (1168358)       |  |
| Item 44     | April 17, 2014         | (1175522)       |  |
| Item 45     | May 12, 2014           | (1165018)       |  |
| Item 46     | May 22, 2014           | (1170801)       |  |
| Item 47     | June 18, 2014          | (1152390)       |  |
| Item 48     | June 20, 2014          | (1177458)       |  |
| Item 49     | August 19, 2014        | (1200372)       |  |
| Item 50     | August 28, 2014        | (1185547)       |  |
| Item 51     | November 20, 2014      | (1197147)       |  |
| Item 52     | December 17, 2014      | (1225427)       |  |
| Item 53     | January 02, 2015       | (1215232)       |  |
| Item 54     | January 20, 2015       | (1232364)       |  |
| Item 55     | February 20, 2015      | (1243440)       |  |
| Item 56     | March 20, 2015         | (1249806)       |  |
| Item 57     | April 14, 2015         | (1229221)       |  |
| Item 58     | April 20, 2015         | (1256688)       | ## ## ## ## ## ## ## ## ## ## ## ## ## |
| Item 59     | May 20, 2015           | (1263443)       |  |

Compliance History Report for CN600130017, RN100218973, Rating Year 2017 which includes Compliance History (CH) components from September 01, 2012, through August 31, 2017. Ratings are pending Mass Classification.

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| 223      | 7 10 2015                             | (1247109)                     |
|----------|---------------------------------------|-------------------------------|
| Item 60  | June 19, 2015                         | (1260885)                     |
| Item 61  | July 01, 2015<br>August 11, 2015      | (1268842)                     |
| Item 62  | August 18, 2015                       | (1272813)                     |
| Item 63  | August 20, 2015                       | (1284283)                     |
| Item 64  | August 21, 2015                       | (1273726)                     |
| Item 65  |                                       | (1274914)                     |
| Item 66  | August 31, 2015<br>September 18, 2015 | (1291433)                     |
| Item 67  | October 20, 2015                      | (1297613)                     |
| Item 68  | October 26, 2015                      | (1282800)                     |
| Item 69  | November 18, 2015                     | (1303054)                     |
| Item 70  | December 18, 2015                     | (1310041)                     |
| Item 71  | December 10, 2015                     | (1316808)                     |
| Item 72  | January 20, 2016                      | (1307052)                     |
| Item 73  | February 18, 2016                     | (1326163)                     |
| Item 74  | February 19, 2016                     | (1314261)                     |
| Item 75  | March 16, 2016                        | (1332926)                     |
| Item 76  | March 18, 2016                        | (1340059)                     |
| Item 77  | April 19, 2016                        | (1346877)                     |
| Item 78  | May 20, 2016                          | (1337771)                     |
| Item 79  | June 14, 2016                         | (1353308)                     |
| Item 80  | June 20, 2016                         | (1360272)                     |
| Item 81  | July 20, 2016                         | (1366715)                     |
| Item 82  | August 19, 2016<br>August 26, 2016    | (1338768)                     |
| Item 83  | September 14, 2016                    | (1358330)                     |
| Item 84  | September 20, 2016                    | (1373413)                     |
| Item 85  | September 22, 2016                    | (1356437)                     |
| Item 86  | September 22, 2010                    | (1379589)                     |
| Item 87  | October 20, 2016<br>November 18, 2016 | (1385536)                     |
| Item 88  | December 02, 2016                     | (1363501)                     |
| Item 89  | December 02, 2010                     | (1362459)                     |
| Item 90  | December 09, 2016                     | (1381671)                     |
| Item 91  | January 03, 2017                      | (1398288)                     |
| Item 92  | January 20, 2017                      | (1395749)                     |
| Item 93  | February 27, 2017                     | (1395630)                     |
| Item 94  | February 28, 2017                     | (1394886)                     |
| Item 95  | March 06, 2017                        | (1412266)                     |
| Item 96  | March 20, 2017                        | (1396497)                     |
| Item 97  | April 11, 2017                        | (1396534)                     |
| Item 98  | April 14, 2017                        | (1418765)                     |
| Item 99  | April 20, 2017                        | (1409476)                     |
| Item 100 | May 01, 2017                          | (1414489)                     |
| Item 101 | May 19, 2017                          | (1415512)                     |
| Item 102 | May 25, 2017                          | (1432421)                     |
| Item 103 | June 20, 2017<br>July 06, 2017        | (1408468)                     |
| Item 104 | July 00, ZOL1                         | v <b>a</b> raceroacevdFed 262 |
|          |                                       |                               |

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.): A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

```
10/24/2016 (1358247)
                                                                                    Minor
                                                                    Classification:
1
            Self Report? NO
            Citation:
```

30 TAC Chapter 305, SubChapter F 305.125(1) 30 TAC Chapter 319, SubChapter A 319.11(c) Monitoring and Reporting; No.2(a); Pg. 4 PERMIT Failed to properly analyze effluent samples.

Description:

12/15/2016 (1376088) Moderate Date: Classification: 2 Self Report? NO

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter B 116.115(c) 5C THSC Chapter 382 382.085(b) Citation:

Compliance History Report for CN600130017, RN100218973, Rating Year 2017 which includes Compliance History (CH) components from September 01, 2012, through August 31, 2017. Ratings are pending Mass Classification.

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NSR PERMIT

PSD PERMIT

Description:

Failure to comply with special conditions of NSR Permit No. 19198. Specifically, on eleven instances from April 25, 2015 through October 7, 2015, Thermal Oxidizer (EPN RTO221) did not meet the minimum temperature requirements as

per deviation item nos. 13 through 24.

3 Date:

1 4

12/16/2016 (1370809)

Self Report? YES

Classification: Minor

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122,145(2)

5C THSC Chapter 382 382,085(b)

FOP OP

Description:

Failure to report all instances of deviations as required. Specifically on February 25, 2016, Formosa Point Comfort Plant submitted a deviation report, for compliance period July 27, 2015 to January 26, 2016, that did not list all

instances of deviation.

Self Report?

Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20 30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)

5C THSC Chapter 382 382.085(b)

FOP OP NSR PERMIT Permit PERMIT

Description: Failure to comply with regulatory requirements for visible emissions from flares.

Specifically, on May 21, 2016, Formosa Point Comfort Plant experienced a smoking flare for longer than 5 minutes from the Olefins 1 Flare (EPN 1018).

Self Report?

Citation:

Classification: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382,085(b)

FOP OP NSR PERMIT Permit PERMIT

Description: Failure to comply with special conditions of NSR Permit No. 19168. Specifically,

on October 14, 2015 through April 4, 2016, vapor combustor (EPN 1051) did not

meet the minimum temperature requirements.

Self Report?

Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

FOP OP **NSR PERMIT** 

01/20/2017

Failure to maintain pilot flame on Olefins 2 flare (EPN 1067). Specifically on Description:

November 7, 2015 and December 7, 2015, an elevated steam flow resulted in the

pilot flame to extinguish.

(1383574)

Date:

Self Report? NO

Classification:

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122.145(2)

5C THSC Chapter 382 382.085(b)

FOP OP

Description:

Failure to report all instances of deviation as required. Specifically, on March 15, 2017, Formosa Point Comfort Plant submitted a deviation report, for compliance period August 15, 2015 to February 14, 2016, which did not list all instances of

deviation.

Date: 01/31/2017 (1405182)

Self Report? YES Classification: Moderate

Citation:

2D TWC Chapter 26, SubChapter A 26.121(a) 30 TAC Chapter 305, SubChapter F 305.125(1)

Description:

Failure to meet the limit for one or more permit parameter

6.

5

04/18/2017 (1403182)

Self Report? NO

Classification: Moderate

Compliance History Report for CN600130017, RN100218973, Rating Year 2017 which includes Compliance History (CH) components from September 01, 2012, through August 31, 2017. Ratings are pending Mass Classification.

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Citation:

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F) 30 TAC Chapter 116, SubChapter B 116.115(c)

5C THSC Chapter 382 382.085(b)

NSR PERMIT

Description:

Failure to prevent unauthorized emissions to the atmosphere during an emissions event that was discovered on November 11, 2016, TCEQ/Steers Incident No. 246882. Specifically, Formosa Plastics Corporation Texas released unauthorized emissions in the amount of 98 lbs of vinyl chloride monomer (VCM) from Emissions Point Number (EPN) 007-1. The event lasted for 4 minutes. Permit No. 7699's 1.79 lb/hr limit for EPN 007-1(as noted on the MAERT) was exceeded. The

unauthorized release was the result of

Date: 7

04/28/2017 (1401313)

Self Report? NO Citation:

30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.8(d)

5C THSC Chapter 382 382.085(b) General Terms & Conditions OP Hazardous Air Pollutant PERMIT

Prevention of Significant Deterioration PERMIT

Special Condition 13(B)(1) PERMIT Special Term & Condition 4B OP Special Term & Condition 8 OP

Failure to notify the TCEQ Corpus Christi Office within 30 days prior to any Description:

performance test. Specifically, Formosa submitted a notification of a Relative Accuracy Test Audit (RATA) for EPNs: 7D, 7E, 7F, 7G, 7H, and 7J to the TCEQ Corpus Christi Office on December 3, 2015. However, the RATA was performed

on December 15 - 19, 2015.

Date:

04/30/2017 (1426428)

Self Report? YES

Moderate Classification:

Classification:

Citation:

2D TWC Chapter 26, SubChapter A 26.121(a) 30 TAC Chapter 305, SubChapter F 305.125(1)

Failure to meet the limit for one or more permit parameter Description:

Date: 9

05/11/2017 (1403865)

Moderate Classification:

Moderate

Self Report? YES

Citation:

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

30 TAC Chapter 116, SubChapter B 116.115(c)

5C THSC Chapter 382 382.085(b)

Description:

Failure to prevent unauthorized emissions to the atmosphere during an emissions event that was discovered on October 5, 2016, TCEQ/Steers Incident No. 245104. Specifically, Formosa Plastics Corporation Texas released unauthorized emissions in the amount of 12.26 lbs of Chlorine from Emissions Point Number (EPN) 2FUG. The event lasted for 10 minutes. Permit No. 19167's 0.44 lb/hr limit for EPN 2FUG (as noted on the MAERT) was exceeded. The unauthorized release was the result

of poor operation and

10

07/05/2017 (1415889) Date:

Moderate Classification:

Self Report? NO

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(d)(1)

5C THSC Chapter 382 382.085(b)

SC No. 11(I) PERMIT

Description:

Failure to repair a leaking component within 15 days of discovery. Specifically, on February 6, 2017, Formosa Point Comfort Plant personnel discovered a leaking valve flange (Component #26051-N-002) and did not repair the component until

February 22, 2017 (DR2 - Dev. Item No. 6, PPII).

11

07/07/2017 (1416315) Date:

Moderate Classification:

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Citation:

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

30 TAC Chapter 116, SubChapter B 116.115(c)

5C THSC Chapter 382 382.085(b) NSR 19168, SC 1 PERMIT

Description:

Failure to prevent unauthorized emissions to the atmosphere during an emissions

event.

17 Date:

07/14/2017 (1422588)

Self Report? NO

30 TAC Chapter 290, SubChapter D 290.46(j)

Citation:

Description:

Failed to conducted a customer service inspection (CSI) prior to providing

continuous water service to new construction, on any existing service either when the water purveyor has reason to believe that cross-connections or other

potential contaminant hazards exist, or after any material improvement,

correction, or addition to the private water distribution facilities.

13

Date: 07/18/2017 (1400961)

Self Report? NO

Classification:

Classification:

Moderate

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter B 116.115(c)

5C THSC Chapter 382 382.085(b) FOP 01957, ST&C 10 OP NSR 40157, SC 6 PERMIT

Description:

Failure to comply with the Special Conditions of New Source Review (NSR) Permit

#40157.

Self Report?

Classification:

Moderate

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)

FOP 01957, ST&C 10 OP

NSR Permit # 19201, SC 5 PERMIT

Description:

Failure to comply with the Special Conditions of New Source Review (NSR) Permit

#19201.

Self Report?

Classification:

Moderate

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382,085(b) FOP 01957, ST&C 10 OP

NSR 19201, SC 16 PERMIT

Description: Failure to operate an incinerator at or above the permitted limit. Classification: Moderate

Self Report?

Citation:

30 TAC Chapter 116, SubChapter F 116.620(a)(12) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)

5C THSC Chapter 382 382.085(b)

FOP 01957, ST&C 5 OP

Description: Failure to operate a flare with a pilot flame present at all times, as required by a

standard permit and federal regulations.

14

Date: 08/25/2017 (1408786)

Self Report? NO

Citation:

Classification: Moderate

5C THSC Chapter 382 382.085(b)

FOP O-03409, ST&C 8 OP NSR Permit #76305, SC 18 PERMIT

Description: Self Report?

Failure to record flow rate for cooling tower CT-01.

Classification: NO

5C THSC Chapter 382 382.085(b)

Citation:

FOP O-03409, ST&C 8 OP NSR Permit #73319, SC 34(B) PERMIT

Description:

Liquids from process equipment was not transferred within one hour. Classification:

Self Report? NO Citation:

30 TAC Chapter 122, SubChapter B 122.146(1)

5C THSC Chapter 382 382.085(b) FOP O-03409, ST&C 12 OP

Failure to submit a complete Permit Compliance Certification (PCC).

Description: NO Self Report?

Classification:

Citation:

5C THSC Chapter 382 382.085(b)

FOP O-03409, ST&C 8 OP

NSR Permit #76305, SC 27(D) PERMIT

Description:

Failure to report baghouse malfunction which resulted in visible emissions. Classification: Moderate

Self Report? NO

5C THSC Chapter 382 382.085(b)

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FOP O-03409, ST&C 8 OP

NSR Permit #76305, SC 15 PERMIT Failure to maintain the temperature of standby incinerator above 800 degrees Description:

Fahrenheit.

5C THSC Chapter 382 382.085(b) FOP O-03409, ST&C 8 OP

NSR Permit #76305, SC 14 PERMIT

Six-minute average oxygen concentration in an incinerator fell below the Description:

permitted limit.

Self Report?

Classification:

Classification:

Moderate

Citation:

Self Report?

Citation:

5C THSC Chapter 382 382.085(b) FOP O-03409, ST&C 8 OP

NSR Permit 76305, SC 8 PERMIT

Failure to comply with permitted concentration limits for residual Vinyl Chloride

Description: Monomer (VCM).

Classification:

Moderate

Self Report?

Citation:

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)

30 TAC Chapter 122, SubChapter B 122.145(2)(C)

5C THSC Chapter 382 382.085(b)

FOP O-03409, General Terms & Conditions OP Failure to submit the Deviation Report (DR) within the required 30-day deadline. Classification:

Description: Self Report?

30 TAC Chapter 122, SubChapter B 122.143(4

30 TAC Chapter 122, SubChapter B 122.145(2)(C)

FOP O-03409, General Terms & Conditions OP

Failure to submit the Permit Compliance Certification (PCC) within the required Description:

30-day deadline.

F. Environmental audits:

Notice of Intent Date:

10/12/2015 (1289128)

No DOV Associated

Notice of Intent Date: 11/09/2015 (1294009)

05/31/2016 Disclosure Date:

Viol. Classification: Moderate

30 TAC Chapter 305, SubChapter F 305.125(1)

Rqmt Prov: PERMIT TXR15VP68, Part III.D.2.

Description: Failed to post a Construction Site Notice regarding storm water management at the construction site

Viol. Classification: Minor

30 TAC Chapter 305, SubChapter F 305.125(1) Citation:

Rqmt Prov: PERMIT TXR15VP68, Part III.F.7.e. Description: Failed to ensure inspection forms in the SWPPP are signed for the Olefins III Construction Project.

Viol. Classification: Minor

Citation:

30 TAC Chapter 305, SubChapter F 305.125(1)

Rqmt Prov: PERMIT TXR15VP68, Part III.F.1.j. Description: Failed to include a copy of the Construction General Permit in the SWPPP.

Viol. Classification: Moderate

Citation:

30 TAC Chapter 305, SubChapter F 305.125(1)

Rqmt Prov: PERMIT WQ0002436000, Receiving Water Mon., Page Description: Failed to submit to the TCEQ the Scope of Work that includes specific technical details of the receiving

water monitoring program for the 2005 permit within 30 days of the effective date of the permit for TCEQ approval. Additionally it was not provided to the Texas Department of Health, Texas Parks and Wildlife Department, other parties to the evidentiary hearing, and the local library for local citizens to view.

Viol. Classification: Moderate

30 TAC Chapter 319, SubChapter A 319.11(c)

Description: Failed to analyze effluents according to test methods specified in 40 CFR Part 136. Specifically, Formosa failed to run a standard at the reporting limit to verify that it is able to quantify at that level for each of the

five permit metals.

Viol. Classification: Moderate

30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT NSR Permit No. 7699, SC 31

Description: Failed to revalidate MSS emissions from the Maintenance Department on an annual basis.

Viol. Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c).

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PERMIT NSR Permit 19168, SC 8.D.

Description: Failed to track the average hourly values by taking readings at least once every 15 minutes and taking the average hourly value.

Viol. Classification: Minor

Citation:

40 CFR Chapter 63, SubChapter C, PT 63, SubPT ZZZZ 63.6640

40 CFR Chapter 63, SubChapter C, PT 63, SubPT ZZZZ 63.6640(a)

Excription: Failed to maintain and provide annual maintenance records of the one diesel-fired emergency generator

engine in the Olefins II plant for 2014.

Viol. Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT NSR Permit 19168, SC 29

Description: Failed to maintain a rolling two-year period of records for the hours of operation and mode of each furnace

or heater during startup, shutdown, decoking, or standby mode of operation.

Viol. Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT NSR Permit No. 91780, SC 1

Description: Failed to limit annual emissions to the limits established in the permit. Annual emissions inventory for 2012 indicated that the annual emissions to the Olefins Flares (EPN 1018/1067) were 7.6442 tons/year.

Viol. Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

Ramt Prov: PERMIT NSR Permit 91780, SC 1

PERMIT NSR Permit 91780, SC 4.D. Description: Failed repair leaks in the PP II facility when visible emissions were noted in the daily inspection log on at

least three occasions.

Viol. Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116:115(c)

Rgmt Prov: PERMIT NSR Permit 91780, SC 4.C.

Description: Failed to conduct the required annual preventative maintenance on the baghouses and filters for 2013 and

2014 (2015 inspections were conducted and the maintenance schedule revised to include annual

inspections).

Viol. Classification: Minor

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT NSR Permit 91780, SC 6.F.

Description: Failed to calculate average hourly values for the vent stream flow rate to the Olefins I/II flare (the unit is

recording flow readings every 15 minutes, but not using these to determine hourly flow rates).

Viol. Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT NSR Permit 91780, SC 8

Description: Failed to calculate the rolling 12-month average of the VOC emitted to the atmosphere after the extruder in

order to demonstrate compliance with the permit limit of 90 lbs VOC per million lbs of polypropylene

product.

Viol. Classification: Minor

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)

30 TAC Chapter 122, SubChapter B 122.145(1)(B)

30 TAC Chapter 122, SubChapter B 122.145(2)(B)

Rqmt Prov: OP 01951, General Terms and Conditions

Description: Failed to submit an accurate semi-annual deviation report for SOP 01951. Specifically, the cover letter was

misdated March 14, 2013 and the body of the letter misstated the monitoring period as August 2012 to February 2013. The completed deviation forms correctly indicated a report date of March 14, 2014 and a

monitoring period of August 2013 to February 2014.

Viol. Classification: Minor

Citation:

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E)

Description: Failed to maintain records of emissions for EPNs XZ-O201 and XZ-WS01 readily available for review and

emission records for EPN CWTP were only available for 2014 (Formosa staff stated that they had the data,

it just was not readily available for review).

Viol. Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT NSR Permit 19166, SC 1

Description: Failed to comply with hourly MSS NOX lbs/hr emission limits at Utilities Boiler 73 in January and February

2015 during a scheduled maintenance event. The emissions in January were 104.56 lbs/hr and in February

82.92 lbs/hr, 41.90 lbs/hr, and 90.17 lbs/hr.

Viol. Classification: Moderate

Citation:

30 TAC Chapter 115, SubChapter B 115.112

Description: Failed to include the VOC control requirements related to the condensate tanks in the FHC Title V Operating

Permit.

Viol. Classification: Moderate

Compliance History Report for CN600130017, RN100218973, Rating Year 2017 which includes Compliance History (CH) components from September 01, 2012, through August 31, 2017. Ratings are pending Mass Classification.

Description: Failed to calculate emissions resulting from the use of natural gas as a pilot gas for Flare 1 in 2013 and

Viol. Classification: Moderate

30 TAC Chapter 101, SubChapter A 101.24(b)

Description: Failed to submit the 2015 TCEQ Annual Fee Basis form to determine applicable air quality fees for the

facility.

Viol. Classification: Moderate

Citation:

30 TAC Chapter 106, SubChapter O 106.359(b)

30 TAC Chapter 106, SubChapter A 106.4 30 TAC Chapter 106, SubChapter A 106.8(c)

Description: Failed to maintain documentation to demonstrate compliance with claimed PBR 30 TAC § 106.359.

Viol. Classification: Moderate

Citation:

30 TAC Chapter 115, SubChapter B 115.121

5C THSC Chapter 382 382.085(b) Description: Failed to include the requirements related to process vents to the flares in the Title V permit.

Viol. Classification: Moderate

40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18

Description: Failed to maintain documentation to demonstrate compliance with 40 CFR § 60.18 for EPNs Flare 1 and Flare 2 (incorrect flare tip diameters were being used in flare calculations to demonstrate compliance).

Viol. Classification: Minor

30 TAC Chapter 122, SubChapter B 122.145(2)

Description: Failed to reference the correct regulatory citation on the deviation report for plant upsets (instead of 30

TAC § 101.20, it was referencing either 116.110(a) or the Standard Permit).

- G. Type of environmental management systems (EMSs): N/A
- H. Voluntary on-site compliance assessment dates:
- Participation in a voluntary pollution reduction program: N/A
- Early compliance: N/A

Sites Outside of Texas: N/A

